

# Pre-Application Report

This report summarizes information available to the Utility regarding an interconnection of a distributed energy resource to the Utility’s distribution system. The report includes only information that is readily available to the Utility. This report is not a guarantee by the Utility that a future interconnection application will be approved for the proposed site. Information provided in this report is subjected to change as modifications are made to the Utility’s distribution system.

Pre-Application Request			
Pre-Application ID:			
Project Address:			
DER Size:		kW AC	DER Type:
Project Contact:			
Email:		Phone:	

Electric Distribution System Information			Info Not Available
Total capacity of the circuit based on normal conditions likely to serve the proposed PCC		MW AC	
Existing aggregate generation capacity interconnected to the circuit likely to serve the proposed PCC		MW AC	
Aggregate queued generation capacity for the circuit likely to serve the proposed PCC		MW AC	
Available capacity of the circuit most likely to serve the proposed PCC		MW AC	
Estimated peak load of relevant line sections		kW AC	
Estimated minimum load of relevant line sections (daytime minimum load to be specified for solar DER if available.)		kW AC	
Substation Voltage (Nominal Distribution)		kV	
Substation Voltage (Nominal Transmission)		kV	
Nominal distribution circuit voltage at proposed PCC		kV	

*PCC: Point of Common Coupling*

Electric Distribution System Information - Continued			
			Info Not Available
Approximate circuit distance between the proposed PCC and the substation:		Miles	
Distance to three phase circuit (if not already located on a three-phase circuit):		Miles	
Limiting conductor ratings from the proposed PCC to the substation		Amps	
Number of available phases on the area EPS at the proposed PCC		Phases	
Is the proposed point of common coupling located on a spot network, grid network, or radial supply?	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Is the proposed PCC located behind a line voltage regulator?	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Type of voltage regulating devices between substation and proposed PCC	Device A		
	Device B		
	Device C		
Number and type of protection devices between substation and proposed PCC	Device A		
	Device B		
	Device C		
Any additionally known distribution system constraints?	<input type="checkbox"/> Yes	<input type="checkbox"/> No	

Additional known constraints that could affect installation or operation of the DER or Area EPS at the proposed PPC are attached to this report. Constraints may include, but are not limited to, electrical dependencies at that location, short circuit interrupting capacity issues, power quality or stability issues on the circuit, capacity constraints, or secondary networks.

Utility Information			
Report Completed By:			
Company:			
Project Contact:			
Email:		Phone:	